

## **§ 3154.1**

Bureau for issuance, the provisions of subpart 3152 of this title shall apply. Geophysical exploration on lands under the jurisdiction of the Department of Defense shall be authorized only with the consent of, and subject to such terms and conditions as may be required by, the Department of Defense.

### **Subpart 3154—Bond Requirements**

#### **§ 3154.1 Types of bonds.**

Prior to each planned exploration, the party(s) filing the notice of intent or application for a permit shall file with the authorized officer a bond as described in § 3104.1 of this title in the amount of at least \$5,000, conditioned upon full and faithful compliance with the terms and conditions of this subpart and the notice of intent or permit. In lieu thereof, the party(s) may file a statewide bond in the amount of \$25,000 covering all oil and gas exploration operations in the same State or a nationwide bond in the amount of \$50,000 covering all oil and gas exploration operations in the nation. Holders of individual, statewide or nationwide oil and gas lease bonds shall be allowed to conduct exploration on their leaseholds without further bonding, and holders of statewide or nationwide lease bonds wishing to conduct exploration on lands they do not have under lease may obtain a rider to include oil and gas exploration operations under this part. Holders of nationwide or any National Petroleum Reserve-Alaska oil and gas lease bonds shall be permitted to obtain a rider to include the coverage of oil and gas exploration within the National Petroleum Reserve—Alaska under subpart 3152 of this title.

#### **§ 3154.2 Additional bonding.**

The authorized officer may increase the amount of any bond that is required under this subpart after determining that additional coverage is needed to ensure protection of the lands or resources.

#### **§ 3154.3 Bond cancellation or termination of liability.**

The authorized officer shall not consent to the cancellation of the bond or the termination of liability unless and until the terms and conditions of the

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notice of intent or permit have been met. Should the authorized officer fail to notify the party within 90 days of the filing of a notice of completion of the need for additional action by the operator to rehabilitate the lands, liability for that particular exploration operation shall automatically terminate.

[53 FR 17359, May 16, 1988; 53 FR 31867, Aug. 22, 1988]

### **PART 3160—ONSHORE OIL AND GAS OPERATIONS**

#### **Subpart 3160—Onshore Oil and Gas Operations: General**

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